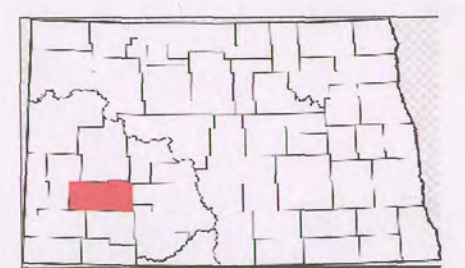
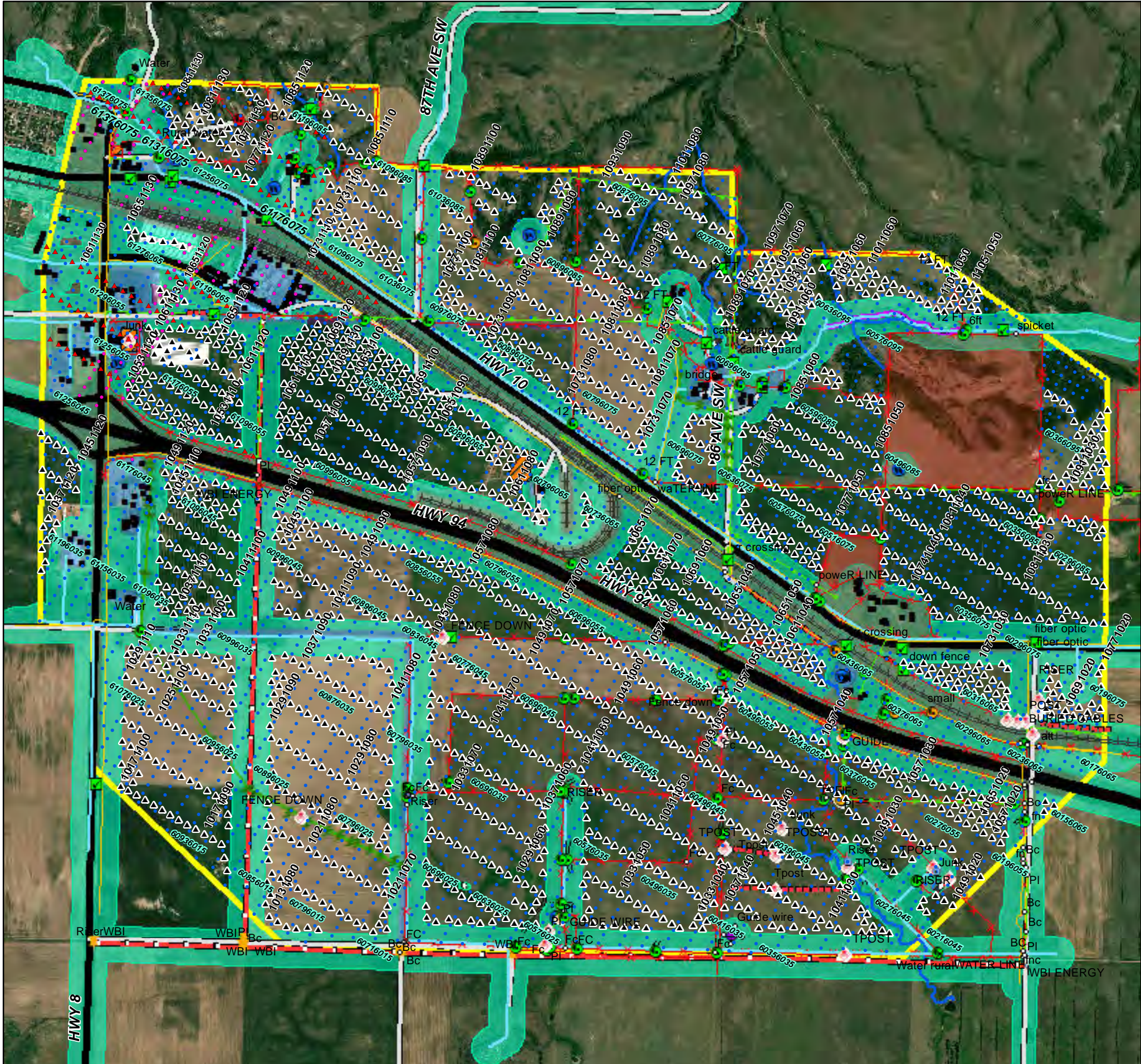


State: NORTH DAKOTA
 County(s): STARK
 Projection: Lambert Conformal Conic 2 Parallel
 Coordinate System: U.S. State Plane
 Zone: NORTH DAKOTA N
 Datum: NAD 27
 Ellipsoid: Clarke 1866

RTE 3D
Geomatics Production Map

Legend		CODE		CODE		LandAccess	
● POSTPLOT REC	● CULVERT	● OIL STORAGE TANK	— <all other values>	— HIGH PRESSURE PIPELINE	■ HAZARD	■ <all other values>	■ <all other values>
▲ POSTPLOT SRC	● GAS MARKER	● OIL WELL	— Hazard_Line	— LOW PRESSURE PIPELINE	■ ALFALFA	■ No	■ No
● POINT	● GAS WELL	● OTHER	— Buried_Cable	— OTHER	■ CORN	■ Sensors Only	■ Sensors Only
● <all other values>	● GATE	● PIVOT	— Powerline	— PAVED ROAD	■ CROP	■ Sensors Only*	■ Sensors Only*
● CODE	● HAZARD	● SPRING	— CREEK	— RAIL ROAD	■ OTHER	■ Sensors, ditches only	■ Sensors, ditches only
● Water_Tank	● LOCKED GATE	● STRUCTURE	— ACCESS LINE	— RUNWAY	■ POND	■ Yes	■ Yes
● Radio_Tower	● MARKER	● WATERWELL	— ELECTRIC FENCE	— TANK DAM	■ STRUCTURE	■ Buffers	■ Buffers
■ ACCESS	● NARROW GATE	● WINDMILL	— FENCE	— WATERLINE	■ WET AREA		
			— GRAVEL ROAD	— POLYGON	■ WINTER WHEAT		
				— <all other values>	■ RTE_OUTLINE		
					LandAccess_ForContractor_NADStatePlane		



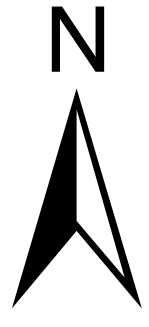


Legend			
● PENDING REC POINTS	▲ POSTPLOT SRC	▲ PENDING SRC POINTS	● POSTPLOT REC
● <all other values>	● Water_Tank	● Radio_Tower	
■ ACCESS	● CULVERT	● GAS MARKER	● GAS WELL
● GATE	● HAZARD	● LOCKED GATE	● MARKER
● NARROW GATE	● ACCESS	● OIL STORAGE TANK	● OIL WELL
● OTHER	● PIVOT	● SPRING	● STRUCTURE
● WATERWELL	● WINDMILL		
— CODE	— Hazard_Line	— Buried_Cable	— Powerline
— CREEK	— ACCESS LINE	— ELECTRIC FENCE	— FENCE
— GRAVEL ROAD	— <all other values>	— HIGH PRESSURE PIPELINE	— LOW PRESSURE PIPELINE
— OTHER	— PAVED ROAD	— RAIL ROAD	— RUNWAY
— TANK DAM	— TWO TRACK	— WATERLINE	
POLYGON	— <all other values>	— HAZARD	— ALFALFA
— CORN	— CROP	— OTHER	— POND
— STRUCTURE	— WET AREA	— WINTER WHEAT	— RTE_OUTLINE
LandAccess	— <all other values>	— No	— Sensors Only
— Sensors Only*	— Sensors, ditches only	— Yes	— BUFFERS

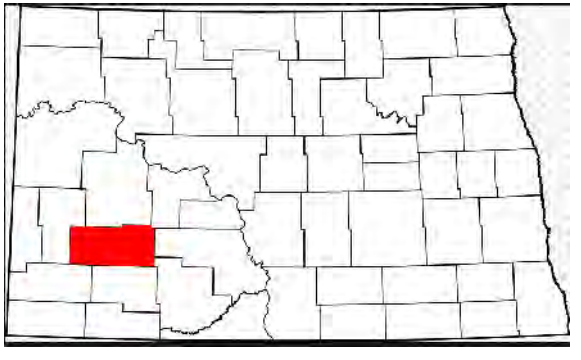
RTE 3D

Geomatics Production Map

State: *NORTH DAKOTA*
 County(s): *STARK*
 Projection: *Lambert Conformal Conic 2 Parallel*
 Coordinate System: *U.S. State Plane*
 Zone: *NORTH DAKOTA N*
 Datum: *NAD 27*
 Ellipsoid: *Clarke 1866*



Date: 3/12/2019





GEOPHYSICAL EXPLORATION AFFIDAVIT OF COMPLETION REPORT - FORM GE 6B

INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840
SFN 51456 (03-2011)

Received

MAY 30 2019

PERMIT NAME (Required): RTD 3-D

PERMIT NUMBER: 970289

ND Oil & Gas
Division

AFFIDAVIT OF COMPLETION (GEOPHYSICAL CONTRACTOR)

STATE OF Texas)

COUNTY OF Stephens)

Before me, _____, a Notary Public in and for the said

County and State, this day personally appeared Whitney Deubler

who being first duly sworn, deposes and says that (s)he is employed by Breckenridge Geophysical

_____, that (s)he has read North Dakota

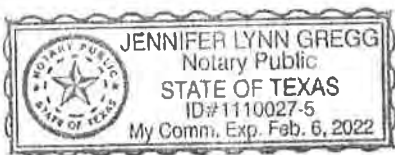
Century Code Section 38-08.1, that the foregoing seismic project has been completed in

accordance with North Dakota Administrative Code Rule 43-02-12 and that the statements on

the reverse side of this document are true.

Whitney Deubler
Geophysical Contractor Representative

Subscribed in my presence and sworn before me this 28 day of May, 2019



Notary Public Jennifer Lynn Gregg

My Commission Expires 2/6/2022



GEOPHYSICAL EXPLORATION COMPLETION REPORT - FORM GE 6A

INDUSTRIAL COMMISSION OF NORTH DAKOTA

OIL AND GAS DIVISION

600 EAST BOULEVARD DEPT 405

BISMARCK, ND 58505-0840

SFN 51456 (03-2011)

Received

MAY 30 2019

Permit No 970289	
Shot Hole Operations	*Non-Explosive Operations X

ND Oil & Gas
Division

SECTION 1

Geophysical Contractor Breckenridge Geophysical, LLC	
Project Name and Number RTE 3-D	County(s) Stark
Township(s) 139	Range(s) 92
Drilling and Plugging Contractors N/A	
Date Commenced March 6, 2019	Date Completed May 9, 2019

SECTION 2

First S.P. #	Last S.P. #											
Loaded Holes (Undetonated Shot Points)												
S.P. #'s												
Charge Size												
Depth												
Reasons Holes Were Not Shot												

SECTION 3

Flowing Holes and/or Blowouts S.P. #'s
Procedure for Plugging Flowing Holes and/or Blowouts
Include a 7.5 minute USGS topographic quadrangle map or a computer generated post-plot facsimile of the approximate scale displaying each individual shot hole, SP #, line #, and legal location.

*Non-Explosive Operations - Complete Section 1 and Affidavit (Form GE 6B).



RED TRAIL ENERGY, LLC

“Our Farms, Our Fuel, Our Future”

PO Box 11 Richardton, ND 58652 (701)-974-3308 FAX (701)-974-3309

May 28, 2019

Received

MAY 30 2019

ND Oil & Gas
Division

Mr. Todd L. Holweger
Permit Manager/Geophysical Supervisor
North Dakota Industrial Commission Oil & Gas Division
600 East Boulevard Avenue, Dept. 405
Bismarck, ND 58505

Dear Mr. Holweger:

Subject: Affidavit of Damage Reclamation and Release of Liability

Red Trail Energy (RTE) has completed all reclamation work to the satisfaction of the affected landowners for damages to private gravel roadways and cropland related to the geophysical exploration survey conducted in spring 2019 by Breckenridge Exploration Company, LLC (Breckenridge). RTE executed all agreements from the six affected landowners by May 9, 2019. This releases RTE and Breckenridge of liability for further claims related to injuries, damages, or losses resulting from the geophysical survey.

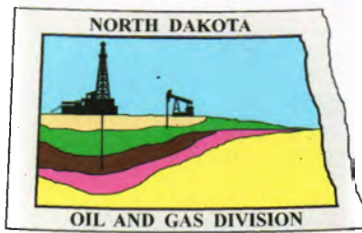
It has been a pleasure working with you regarding this geophysical project. Please contact me with any questions by phone at (701) 974-3308 or by e-mail at dustin@redtrailenergy.com.

Sincerely,

Dustin Willett
Chief Operating Officer

DW

Breckenridge
\$25,000 bond
in place.
TW
5/30/19



Oil and Gas Division

Lynn D. Helms - Director Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.dmr.nd.gov/oilgas/

February 26, 2019

Mr. Mike Lee
Vice President
Breckenridge Exploration Company, LLC
301 East 18th Street
Cisco, TX 76437

RE: RTE 3-D
GEOPHYSICAL EXPLORATION PERMIT #97-0289
STARK COUNTY
NON EXPLOSIVE METHOD

Dear Mr. Lee:

Please be advised that we are in receipt of your Geophysical Exploration permit application and it is conditionally approved; effective for one year from February 26, 2019.

PERMIT STIPULATIONS:

- **PURSUANT TO NDAC 43-02-12-05 (DISTANCE RESTRICTION)**
 - Nonexplosive exploration methods may not be conducted not less than 300 feet from water wells, buildings, underground cisterns, pipelines, and flowing springs.
- In addition, pursuant to NDAC 43-02-12-06 (NOTIFICATION OF WORK PERFORMED), "The director is authorized to suspend operations of the entire geophysical project, or any portion thereof, if further activity will cause excessive damage to the surface of the land".

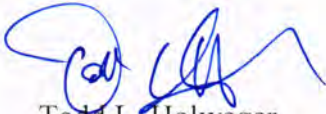
Review the following conditions for your permit:

1. A pre-program meeting with state seismic inspector Tom Torstenson is required. You must contact him at 701-290-1546 (cell) or 701-227-7436 at least 24 hours prior to any exploration operations. Also, a copy of the entire permit is required for all contractors at the pre-program meeting.
2. All variances for distance restrictions are to be furnished, and a pre-plot map displaying any source points that do not comply with the distance restriction rule must be supplied to the inspector.
3. The following information must be submitted within 30 days of the completion of the project by the Geophysical Company:
 - a. Completion Report,

- b. Completion Affidavit,
 - c. Post Plot Map. It must show all water wells, buildings, underground cisterns, pipelines, and flowing springs that fall within the program area and within one half mile of the perimeter of the program.
 - d. Must provide a GIS layer using NAD83 in an Esri shape file format and an Image file (.img) on a Flash Drive or email: ttorstenson@nd.gov with all source and receiver points,
4. The permit agent shall notify the operator of the land at least seven days before commencement of any geophysical exploration activity, unless waived by mutual agreement of both parties. The notice must include the approximate time schedule and the location of the planned activity.
 5. Information regarding the location of water wells, springs, etc.; refer to the following ND State Water Commission Mapservice website, at: <http://mapservice.swc.state.nd.us/>
 6. The entire permit can be viewed, as well as the status of various seismic projects in the state, at: <https://www.dmr.nd.gov/oilgas/seismic/seismicstats.asp>

Should you have any questions regarding this matter, feel free to contact me at 701-328-8020, or Tom Torstenson at the number listed in paragraph 1.

Sincerely,



Todd L. Holweger
Permit Manager

Received

FEB 22 2019

ND Oil & Gas
Division



GEOPHYSICAL EXPLORATION PERMIT - FORM GE 1
INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840
SFN 51450 (03-2011)

1) a) Company Breckenridge Exploration Company, L		Address 301 E. 18th Street, Cisco Texas 76437			
Contact Mike Lee		Telephone (432) 528-6930		Fax (254) 559-6337	
Surety Company North American Specialty Co.		Bond Amount \$25000.00		Bond Number 2283959	
2) a) Subcontractor(s) GEONAV		Address 2081 Hutton Drive, Suite 107, Carrollton		Telephone (214) 662-7303	
b) Subcontractor(s) Vibration Monitoring Services		Address 615 N. Washington St., Livingston, TX		Telephone (832) 628-3283	
3) Party Manager Robert Ramos		Address (local) 301 E. 18th Street, Cisco Texas 76437		Telephone (local) (254) 559-7566	
4) Project Name or Line Numbers RTE 3D					
5) Exploration Method (Shot Hole, Non-Explosive, 2D, 3D, Other) Non-Explosive 3D					
6) Distance Restrictions (Must check all that apply)					
<input checked="" type="checkbox"/> 300 feet Non-Explosive Distance setbacks apply to water wells, buildings, underground cisterns, pipelines, and flowing springs.					
<input type="checkbox"/> 660 feet Shot Hole Distance setbacks apply to water wells, buildings, underground cisterns, pipelines, and flowing springs.					
7) Size of Hole 3-D	Amt of Charge	Depth	Source points per sq. mi. 255.8	No. of sq. mi. 7.78	
Size of Hole 2-D	Amt of Charge	Depth	Source points per in. mi.	No. of in. mi.	
8) Approximate Start Date March 4, 2019			Approximate Completion Date March 13, 2019		

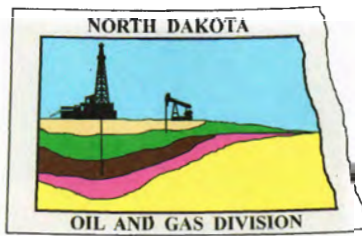
THE COMMISSION MUST BE NOTIFIED AT LEAST 24 HOURS IN ADVANCE OF COMMENCEMENT OF GEOPHYSICAL OPERATIONS

9) Location of Proposed Project - County Stark County			
Section(s), Township(s) & Range(s)	Section 5,4,3,2,12,11,10,9,8,16,15,14,13	T. 139 N	R. 92 W
	Section	T.	R.
	Section	T.	R.
	Section	T.	R.
	Section	T.	R.
	Section	T.	R.

I hereby swear or affirm that the information provided is true, complete and correct as determined from all available records.			Date February 20, 2019
Signature 	Printed Name Whitney Deubler	Title Executive Administrator	
Email Address(es) whitney.deubler@breckex.net			

(This space for State office use)		<u>Permit Conditions</u>	
Permit No. 970289	Approval Date 2/25/19	<ul style="list-style-type: none"> * Permit in hand required at pre-program meeting with field inspector and be aware of all NDIC Rules and Regulations (i.e. distance restrictions). * See attached letter. 	
Approved by 			
Mineral Resources Permit Manager			

*See Instructions On Reverse Side



Oil and Gas Division

Lynn D. Helms - Director Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.dmr.nd.gov/oilgas/

February 26, 2019

The Honorable Kay Haag
Stark County Auditor
P.O. Box 130
Dickinson, ND 58602-0130

RE: Geophysical Exploration
Permit #97-0289

Dear Ms. Haag:

Pursuant to Section 38-08.1-04.2 of the North Dakota Century Code, please be advised that Breckenridge Exploration Company, LLC was issued the above captioned permit on February 26, 2019 and will remain in effect for a period of one year. The entire permit can be viewed on our website at:

<https://www.dmr.nd.gov/oilgas/seismic/seismicstats.asp>

Should you have any questions, please contact our office.

Sincerely,

Todd I. Holweger
Permit manager



RED TRAIL ENERGY, LLC

"Our Farms, Our Fuel, Our Future"

PO Box 11 Richardton, ND 58652 (701)-974-3308 FAX (701)-974-3309

February 25, 2019

Mr. Todd L. Holweger
Permit Manager/Geophysical Supervisor
North Dakota Industrial Commission Oil & Gas Division
600 East Boulevard Avenue, Dept. 405
Bismarck, ND 58505

Dear Mr. Holweger:

Subject: Geophysical Exploration Permit

All landowners within the proposed Red Trail Energy, LLC ("RTE") 3-D geophysical project area have been notified of the approximate schedule and location of the project and provided a written copy of the North Dakota Century Code (NDCC) Section 38-08.1-04.1 (Exploration Permit) and NDCC Chapter 38-11.1 (Oil & Gas Production Damage Compensation). As required by NDCC Section 38-08.1-04.1 (4), landowners within ½ mile of the proposed project area, including rural landowners and landowners in the eastern half of Richardton, North Dakota, were provided written copies of the required NDCC sections. As a means to notify and provide the required NDCC sections to the residents of Richardton included within ½ mile of the survey, the mayor of Richardton, Frank Kirshenheiter, received written copies of the required NDCC sections in person on Thursday, February 21, 2019. In addition, a notice will be published in the Dickinson Press on February 26, 2019, and a notice is scheduled to run in the Richardton Herald on March 4, 2019.

Representatives from RTE also presented information about the proposed project at the Stark County Commission Meeting on February 5, 2019, and the Richardton Commission Meeting on February 13, 2019, which were open to the general public. At both meetings, only questions of clarification were posed with no concerns stated.

The proposed geophysical project was discussed with appropriate regional representatives from the North Dakota Department of Transportation, the Stark County Highway Department, and the BNSF Railway Company, with the required NDCC sections listed above provided to each. The proposed project will not use vibroseis trucks on state roadways, railways, and associated right-of-ways (ROWs) or place sensors on these properties. Permission was sought and received to place sensors in the county road ROWs. Sensors will not be placed on the county roadways. Vibroseis trucks will not be used on the county roadways or ROWs. No setback variances were sought for the county and state roadways and railways.

We look forward to working with you further with regard to this proposed geophysical project. Please contact me with any questions by phone at (701) 974-3308 or by e-mail at dustin@redtrailenergy.com.

Sincerely,

Dustin Willett
Chief Operating Officer

DW

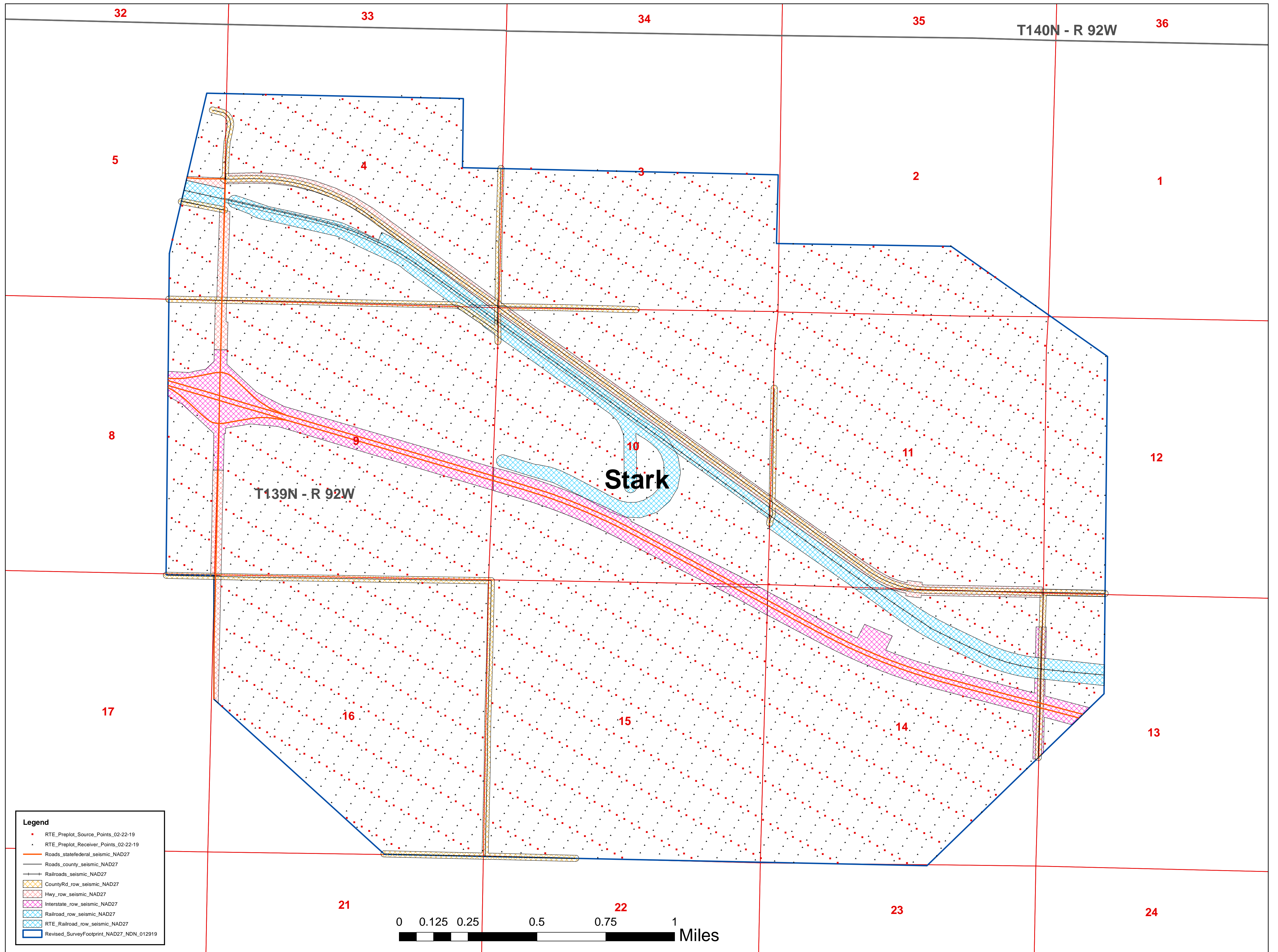
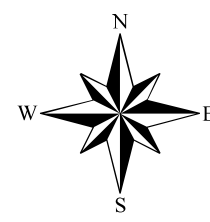
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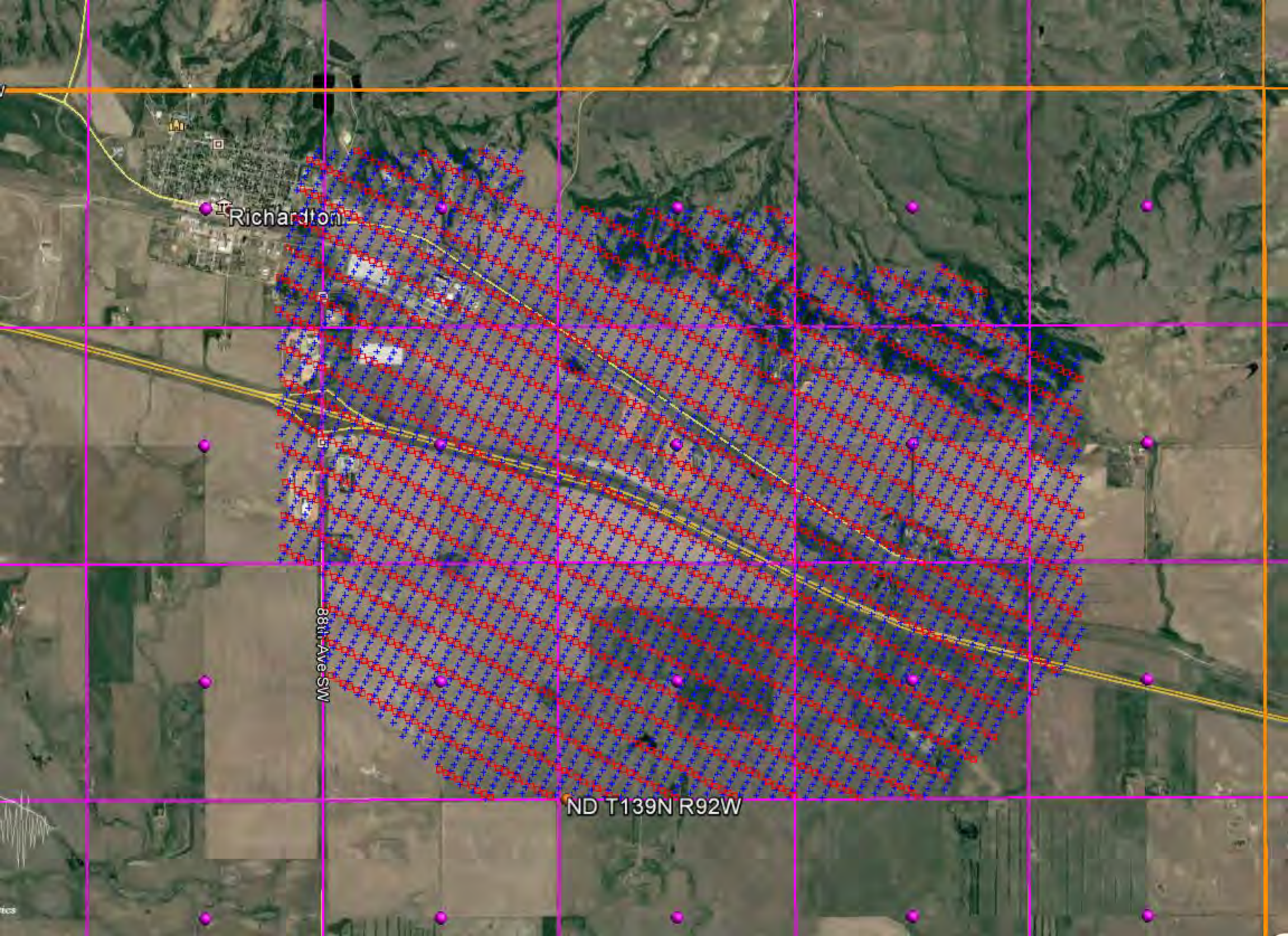
FEB 25 2019

ND Oil & Gas
Division



Stacy Wagner
2-25-19





Richardson

88th Ave SW

ND T 139N R92W



North Dakota Industrial Commission
Department of Mineral Resources
Oil & Gas Division

Received

FEB 20 2019

ND Oil & Gas Division

FORM GE 1

FILING AUTHORIZATION

COMPANY NAME: Breckenridge Exploration Company, Inc.

ADDRESS: 301 E. 18th Street

CITY: Cisco STATE: TX ZIP: 76424

This form authorizes the person(s) listed below to submit a NDIC Geophysical Exploration Permit - Form GE 1 for approval on behalf of the designated company as listed above.

A new authorization will be required if any changes are to be made to the authorized individuals on the form.

The data submitted from the authorized individuals listed below have been checked and conform to the standards and procedures set forth by the NDIC Department of Mineral Resources.

The authorized individual(s) will ensure that the company, as listed above, and party manager receive a copy of the approved Form GE 1

Table with 3 columns: Authorized Individuals, Phone Number, E-Mail Address. Row 1: Dustin Willett, 701-260-8152, dustin@redtrailenergy.com

Company Authorized Signature: Whitney Deubler Date: 2-21-2019

Printed Name: Whitney Deubler Title: Executive Administrator

Phone: 254-559-7566 Email Address: whitney.deubler@breckex.net

Witness Signature: Karen Williamson Date: 2/21/2019

Witness Printed Name: KAREN WILLIAMSON